INTERSTATE POWER and LIGHT COMPANY ELECTRIC TARIFF FILED WITH M.P.U.C.

ORIGINAL VOLUME NO. 8 FOURTEENTH REVISED SHEET NO. 12 Canceling THIRTEENTH REVISED SHEET NO. 12

RATE DESIGNATION:

ON-PEAK 297

CLASS OF SERVICE: OPTIONAL GENERAL DEMAND METERED TIME OF USE

OFF-PEAK 298

SERVICE AREA: ALL MINNESOTA SERVICE AREA

<u>Availability:</u> Applicable for single phase service to a customer using the Company's standard service for purposes not included in the availability provisions of the Company's Residential Rate and apartment buildings where apartments take service through a single meter. Customers with metered demands of 50 kW or more in each of 12 consecutive billing months and average metered energy of 20,000 kWh or more shall be transferred to the Large Power and Lighting Rate for a minimum period of 12 consecutive months. Three phase service will be provided under the terms of the Company's Electric Service Standards.

Net Rate:

Basic Service: \$1.05205 per day*

<u>Usage from June 1 through Sept. 30</u> <u>Usage from Oct. 1 through May 31</u>

Demand Charge:

 On-Peak kW
 \$10.23 per kW
 \$6.39 per kW

 Off-Peak kW in
 \$3.72 per kW
 \$3.72 per kW

excess of On-Peak kW

kWh Charge:

On-Peak kWh All kWh/day @ 6.177¢ per kWh All kWh/day @ 5.561¢ per kWh
Off-Peak kWh All kWh/day @ 5.570¢ per kWh All kWh/day @ 5.459¢ per kWh

Definition of Peak Periods: On-Peak: 7 AM - 8 PM CST (8 AM - 9 PM Daylight Savings Time) all weekdays.

Off-Peak: All other hours (including weekends).

<u>Conditions for Demand Metering</u>: If a customer's kW and kWh consumption is below 6 and 1,500, respectively, for 12 consecutive months, a transfer will be made to the Optional General Time of Use Rate.

<u>Billing Demands</u>: The Company will install a demand meter for each customer served on this rate schedule. The demands for billing purposes are the highest 15-minute integrated demands during the billing month, as metered by the Company, for the On-Peak and Off-Peak periods.

Energy Supply Cost Adjustment: Rider 1M applicable hereto.

Resource Adjustment Charge: Rider RAC applicable hereto.

<u>Conservation Improvement Program Cost Recovery Adjustment:</u> Rider 1C applicable hereto.

Renewable Energy Recovery Adjustment: Rider RER applicable hereto.

<u>Excess Facilities Charge:</u> Any facilities required to provide service in excess of that permitted under this Schedule or the Company's Electric Service Standards shall be provided at a monthly amount equal to 1.6% of the Company's investment in such facilities.

Tax Adjustment: Rider MTX applicable hereto.

<u>Late Payment:</u> A late payment charge of one and one-half percent per month shall be assessed on delinquent amounts in excess of \$10.00. The minimum late payment charge assessed shall be \$1.00. A bill becomes delinquent if not paid within 15 days after being rendered.

Rules and Regulations: Service hereunder is subject to the provisions of the Company's Electric Service Standards.

Date Filed: December 8, 2011 Effective Date: July 6, 2014

By: Erik C. Madsen - Director, Regulatory Affairs

Docket No. E001/GR-10-276 Order Date: February 13, 2012

^{*} For Comparison Only: Basic Service \$32.00/month