## INTERSTATE POWER COMPANY (n/k/a INTERSTATE POWER AND LIGHT COMPANY) FILED WITH M.P.U.C.

GAS TARIFF

ORIGINAL VOLUME NO. 6 NINTH REVISED SHEET NO. 13

Cancelling SUBSTITUTE EIGHTH REVISED SHEET NO. 13

RATE DESIGNATION: 090

CLASS OF SERVICE: LARGE INTERRUPTIBLE GAS TRANSPORTATION

SERVICE AREA: ALL MINNESOTA SERVICE AREA

Applicable To: Interruptible Gas Rate Schedules 040

<u>Availability</u>: Available to new or existing customers for the transportation of customer supplied gas delivered by a third party to the Company's system, and which the Company will deliver through its distribution system to the Customer's premises through a single meter and at a single point of delivery. This Rider is available to customers served on the above rate schedules, subject to available capacity in Company's existing mains and the customer's acquisition of an End-User Balancing Agreement with the Company's pipeline supplier for the delivery of the contracted quantity of gas, to the Company's gas distribution system. Customer contracts will be required that will designate maximum daily delivery, rate schedule, losses, and additional terms and conditions.

<u>Net Rate</u>: Customers taking service under this category shall, at all times, be the first group curtailed and/or interrupted of all interruptible customers, including non-transportation interruptible customers supplied with Company owned gas.

Basic Service: \$3.28767 per day\*

Administration and Dispatching Charge: \$3.28767 per day per separate metering point\*

\* For Comparison Only: Basic Service \$100.00/month and Administration and Dispatching Charge \$100.00/month per separate metering point

Nonflexible Charges: \$0.08084/Therm

Flexible Charge: Specific price to be set for a Customer by the Company, but not less than \$0.00600 per therm and not more than \$0.15568 per therm. The Company will provide two days' written notice of rate changes, unless shorter notice is provided by contract. Customer will pay the non-flexible therm charge unless placed on the flexible rate. The flexible rate shall apply at Customer request or at any time a Customer uses, for price reasons, an alternate energy supply or service from a supplier not regulated by the Minnesota Public Utilities Commission. Application of the flexible rate shall continue for a minimum period of one year. Customer shall give the Company two months' written notice of intent to change to nonflexible service. In no case shall the flexible rate apply to a customer who is connected to a district heating facility as of June 1, 1987 or who utilizes indigenous biomass energy supplies. Any Customer changing from a flexible rate to a nonflexible rate will pay all costs incurred by the Company due to the change.

Minimum Monthly Bill: The minimum billing shall be the basic service charge, administration and dispatching charge, any pipeline charges related to actions of the Customer, and any balancing charges.

<u>Customer Supplied Gas</u>: Arrangements for gas delivered to the Company's system shall be the responsibility of the Customer. Gas delivered to the Company's system shall conform to all of the General Terms and Conditions of this tariff.

<u>Conservation Improvement Program Cost Recovery Adjustment:</u> Rider CIP is applicable hereto.

Gas Affordability Service Program Cost Recovery Adjustment: Rider GAP is applicable hereto.

Date Filed: October 26, 2007 Effective Date: March 1, 2008

By:

James P. Maher, Manager - Regulatory Pricing, Iowa & Minnesota

INTERSTATE POWER COMPANY (n/k/a INTERSTATE POWER AND LIGHT COMPANY) FILED WITH M.P.U.C.

**GAS TARIFF** 

ORIGINAL VOLUME NO. 6 FIFTH REVISED SHEET NO. 14 Cancelling FOURTH REVISED SHEET NO. 14

090

RATE DESIGNATION:

CLASS OF SERVICE:

**INTERRUPTIBLE 040 GAS TRANSPORTATION** 

SERVICE AREA:

ALL MINNESOTA SERVICE AREA

Balancing Gas Supplies: The Company will not be responsible for balancing differences between the transportation Customer's nominations and actual daily receipts of gas. All customers wishing to receive transportation service under this Rate must have an End-User Balancing Agreement in effect with the interstate pipeline delivering gas for transportation over the Company's system to the Customer's receipt point. Gas delivered to the Company's system by a customer not having an End-User Balancing Agreement in effect will be considered Unauthorized Gas and subject to a charge of \$10.00 per MCF.

<u>Heat Value Adjustment</u>: In any billing month in which the metered volume of gas delivered to the Company by its pipeline transporter is adjusted for a variation in heat value from a 1,000 BTU per cubic foot base, a comparable adjustment will be made in the metered volume of gas delivered to the customer.

<u>Volumetric Adjustment</u>: The volume of gas to be billed will be the metered volume adjusted to a pressure of 14.73 psia, and a temperature of 60° F. Further volumetric adjustments will be made, as applicable for the type of meter used, for factors such as, but not limited to, basic meter constants, supercompressibility and specific gravity, in accordance with the procedures recommended in the A.G.A. Gas Measurement Committee Report Number three (and any future revisions thereof).

Other Provisions: All other provisions of the applicable rate schedule shall apply.

General Terms and Conditions: As defined in tariffs of "GENERAL TERMS AND CONDITIONS FOR GAS TRANSPORTATION".

Authorized: May 31, 2002 Effective: Bills rendered after the cycle billing In the June, 2002 bill month

David H. Berentsen, Manager - Regulatory Pricing, Iowa & Minnesota

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