

INTERSTATE POWER and LIGHT COMPANY
ELECTRIC TARIFF
FILED WITH M.P.U.C.

ORIGINAL VOLUME NO. 8
THIRTEENTH REVISED SHEET NO. 23
Canceling TWELFTH REVISED SHEET NO. 23

RATE DESIGNATION: ON-PEAK 437
CLASS OF SERVICE: LARGE POWER AND LIGHTING - BULK SUPPLY OFF-PEAK 438
SERVICE AREA: ALL MINNESOTA SERVICE AREA

Availability: Available only for new loads in excess of 4,999 kW served at transmission voltages. Existing loads taken with added new loads such that the total load is in excess of 4,999 kW may also be served at this rate provided the Customer assumes all costs incurred in revising Company's system in order to serve the total load at transmission voltages. A service agreement shall be required.

Net Rate:

Basic Service: \$8.21917 per day*

	<u>Usage from June 1 through Sept. 30</u>	<u>Usage from Oct. 1 through May 31</u>
<u>Demand Charge:</u>		
On-Peak kW	\$11.83 per kW	\$7.06 per kW
Off-Peak kW in excess of On-Peak kW	\$4.58 per kW	\$4.58 per kW

kWh Charge:

On-Peak kWh	All kWh/day @ 4.887¢ per kWh	All kWh/day @ 4.745¢ per kWh
Off-Peak kWh	All kWh/day @ 4.319¢ per kWh	All kWh/day @ 4.227¢ per kWh

* For Comparison Only: Basic Service \$250.00/month

Definition of Peak Periods: On-Peak: 7 AM - 8 PM CST (8 AM – 9 PM Daylight Savings Time) all weekdays.
Off-Peak: All other hours (including weekends).

Determination of Demands: The metered demands shall be measured by a 15 minute interval demand meter and shall include any loss adjustments provided for in a contract for metering at other than transmission levels.

Billing Demand: The Monthly Billing Demand shall be the largest On-Peak metered demand in the 12 months ending with the current billing month but not less than 5,000 kW.

Minimum Energy Purchase: The minimum number of kWh to be billed in any billing month shall be that quantity equal to the Billing Demand multiplied by 400. The minimum kWh billed shall be in the same ratio as actual metered On-Peak kWh and Off-Peak kWh for the month.

Energy Supply Cost Adjustment: Rider 1M applicable hereto.

Resource Adjustment Charge: Rider RAC applicable hereto.

Conservation Improvement Program Cost Recovery Adjustment: Rider 1C applicable hereto.

Renewable Energy Recovery Adjustment: Rider RER applicable hereto.

Excess Facilities Charge: Any facilities required to provide service in excess of that permitted under this Schedule or the Company's Electric Service Standards shall be provided at a monthly amount equal to 1.6% of the Company's investment in such facilities.

Tax Adjustment: Rider MTX applicable hereto.

Reactive Demand Charge: A reactive demand charge of \$1.01 per kVAr for that portion of the maximum kVAr registered during the month in excess of 50% of the maximum kW registered during the month.

Minimum Monthly Bill: The minimum bill to be rendered for any billing period will be the demand charges for the Billing Demand for that month plus the energy charges for 400 kWh per kW of that Billing Demand.

Late Payment: A late payment charge of one and one-half percent per month shall be assessed on delinquent amounts in excess of \$10.00. The minimum late payment charge assessed shall be \$1.00. A bill becomes delinquent if not paid within 15 days after being rendered.

Rules and Regulations: Service hereunder is subject to the provisions of the Company's Electric Service Standards.

Date Filed: December 8, 2011

Effective Date: February 17, 2012

By: Erik C. Madsen – Director, Regulatory Affairs

Docket No. E001/GR-10-276

Order Date: February 13, 2012