RATE DESIGNATION: 360
CLASS OF SERVICE: LARGE POWER AND LIGHTING
SERVICE AREA: ALL MINNESOTA SERVICE AREA

Availability: Applicable to commercial, industrial and institutional customers as single business establishments for all power, lighting and heating requirements, when all service hereunder is provided through one set of meters and at a single point of delivery. Customers with metered demands of less than 50 kW in any of 12 consecutive billing months and average metered energy of less than 20,000 kWh shall be transferred to the General Rate for a minimum period of 12 consecutive months.

Character of Service: Service will be rendered at the Company's standard secondary voltage, single or three phase, or at a primary voltage designated by the Company as the service voltage available in the area for the size of load to be served. Additional transformers not located at the point of delivery and special voltage transformers for lighting and other purposes shall be owned and maintained by the Customer.

Net Rate:

Basic Service: $8.21917 per day*

	Usage from June 1 through Sept. 30	Usage from Oct. 1 through May 31
Demand Charge:	$15.14 per kW	$9.28 per kW
kWh Charge:	All kWh/day @ 5.138¢ per kWh	All kWh/day @ 4.527¢ per kWh

* For Comparison Only: Basic Service $250.00/month

Discounts:
Transmission Service: For service at 69 kV, a discount from the above charges shall be allowed in the amount of $1.30 per kW of the monthly billing demand.

Primary Service: For service at primary distribution voltages, a discount from the above charges shall be allowed in the amount of 42¢ per kW of the monthly billing demand. (This discount shall not be effective when customer receives the above transmission service discount.)

Primary Metering: If Customer's load is metered at a primary voltage, a discount of 1.7% will be applied to the net monthly demand and energy charges as adjusted by the transmission or primary service discount if applicable, to compensate for metered transformer losses.

Net Minimum Monthly Bill: The demand charges for 50 kW plus the energy charges for all kWh used, with all applicable adjustments and discounts applied thereto.

Determination of Demand: The highest fifteen-minute integrated demand during the billing month, as metered by the Company.

Reactive Demand Charge: A reactive demand charge of $1.01 per kVAr for that portion of the maximum kVAr registered during the month in excess of 50% of the maximum kW registered during the month.

Energy Supply Cost Adjustment: Rider 1M applicable hereto.

Resource Adjustment Charge: Rider RAC applicable hereto.

Conservation Improvement Program Cost Recovery Adjustment: Rider 1C applicable hereto.

Renewable Energy Recovery Adjustment: Rider RER applicable hereto.

Excess Facilities Charge: Any facilities required to provide service in excess of that permitted under this Schedule or the Company's Electric Service Standards shall be provided at a monthly amount equal to 1.6% of the Company's investment in such facilities.

Tax Adjustment: Rider MTX applicable hereto.

Late Payment: A late payment charge of one and one-half percent per month shall be assessed on delinquent amounts in excess of $10.00. The minimum late payment charge assessed shall be $1.00. A bill becomes delinquent if not paid within 15 days after being rendered.

Rules and Regulations: Service hereunder is subject to the provisions of the Company's Electric Service Standards.