Interstate Power and Light Company **ELECTRIC TARIFF**

Filed with the I.U.B.

Rate Code: 640

ORIGINAL TARIFF NO. 1

Seventh Revised Sheet No. 34

D

D

Canceling Substitute Sixth Revised Sheet No. 34

Street Lighting Service Light Emitting Diode (LED) and Sodium Vapor Lighting

D

Availability:

Available to municipalities, Iowa Department of Transportation, county governments, and other public bodies for the lighting of public highways, streets, alleys, and other thoroughfares. A proper written request from the municipality or government body is required prior to installation. Service hereunder is also subject to Company's Rules and Regulations.

Character of Service:

All-night lighting service of Customer specified streets and thoroughfares will be provided by an overhead high pressure sodium (HPS) vapor (or at IPL's option an LED fixture**) of appropriate luminaire at proper height on an existing wood distribution pole with one span of secondary voltage conductor of 400 feet or less. Service includes installation, operation and maintenance of refractors and controls, in addition to the supply of required electricity. Under conditions requiring permits, exceptional travel or extra maintenance personnel, maintenance will be rendered at direct cost plus applicable overheads. All new facilities will be owned and maintained by the company. All maintenance shall be done during regularly schedule working hours with a reasonable period of elapsed time allowed for such work.

Net Monthly Rates:

The sum of A, B, C, D, E and F below, as applicable, plus the Energy Cost Adjustment, Energy Efficiency Cost Recovery, Regional Transmission Service, and Tax Adjustment Clauses.

A. Lamp and Fixtures on an existing standard wood distribution pole, with overhead wiring.

Lights:

Lights. Lamp Size LED** (Watts)	<u>Lamp Size</u> <u>HPS</u> (Watts)	Monthly kWhs (LED/HPS)	All Rates
80	100 & below*	28/45	\$ 6.01
	150	67	\$ 7.05
135	250	50/104	\$13.14
270	400	100/160	\$17.85
	1,000	370	\$41.01

^{*} HPS fixtures of less than 100 watts are frozen to existing fixtures at existing locations as of June 30, 2007.

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^{**} LED fixture installations are limited to those included in the IPL LED Lighting pilot.

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Fifth Revised Sheet No. 35 Canceling Fourth Revised Sheet No. 35

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B. Pole Charges

When an existing wood distribution pole is not available for use with the desired lights, a dedicated new wood pole charge will apply. The pole charges will apply in addition to the fixture costs in Section A above unless the pole is customer owned.

Pole Type	All Rates
Shared Wood	\$ 2.70
New Dedicated Wood *	\$ 8.26
20' Aluminum	\$32.58
30' Concrete	\$14.39
35' Concrete	\$14.66
20' Black Fiberglass	\$ 9.01
24' Black or Grey Fiberglass	\$10.59
35' Bronze Fiberglass	\$17.13
45' Bronze Fiberglass	\$19.08
30' Steel	\$33.65

^{*} Note: A pole charge for existing dedicated wood poles of \$5.38 is limited to existing IPC pricing zone customers for poles installed at existing locations prior to June 30, 2007.

In lieu of a monthly pole change, Customer shall have the option of paying Company a contribution in aid of construction; such contribution may be made at the time of original installation or replacement and shall be grossed up for income taxes. These payments shall not be subject to refund.

C. <u>Underground Circuit Charges:</u>

All placements in excess of one hundred fifty (150) feet shall have the excess footage billed as a contribution to aid in construction. The contributions shall be based upon actual installation costs and as such they shall be grossed up for income taxes. These payments shall not be subject to refund.

D. Special or Non-Standard Facilities:

Customers that requested the Company to install additional, special or non-standard facilities prior to June 30, 2007 shall continue to pay the Company any excess facilities charges related to the installation of the facilities. The monthly fixture charges for these facilities shall be based upon the lamp and fixture rates in Section A above. There shall be no new installations of special or non-standard facilities. Existing customers that elect a maintenance agreement will pay the energy only rates in Section E below.

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E. Customer-Owned Facilities:

Non-metered rates are limited to Customer-owned facilities for customers receiving service under this option prior to June 30, 2007, all new customer installations shall be metered. The responsibility for ad valorem taxes, insurance, pole replacement, lamp replacement and cleaning of refractors, and the like resides with the Customer. The monthly rates where Company service is limited to the supply of electricity are as follows:

<u>Lamp Size</u> (Watts)	Monthly kWhs	AII <u>Rates</u>
100 and below	45	\$ 2.09
150	67	\$ 3.14
250	104	\$ 3.80
400	160	\$ 8.10
1,000	370	\$17.67

Frozen to existing customers at existing premises.

Optional Metered rate:

Where the responsibility for replacement and maintenance of poles, lamps and fixtures resides with the Customer, service will be limited to the supply of electricity only. Such service shall be individually metered and the charge for service under this paragraph is 5.721¢/kWh, in addition to the monthly Energy Cost Adjustment factor and Energy Efficiency Recovery clause. Monthly service charge shall be \$6.35 per month (billed as a daily rate of \$0.20877 per day per meter). Such service shall only be applicable solely for exterior lighting.

F. Remaining Life Surcharge:

Where early replacement or removal of lighting facilities is required by Customer, Customer shall pay to Company the cost of removal of facilities plus the remaining life value of Company facilities less salvage, if any.

G. Minimum Commitment:

Customers shall be required to commit to a minimum tern of service of three years for all new fixture installations.

Tax Adjustment:

This price is subject to a Tax Adjustment, see Rider TAX.

Energy Cost Adjustment:

Billing under this schedule will include an adjustment per kWh, computed monthly to compensate for changes in the cost of fuel as described in the Energy Adjustment Clause, Rider EAC.

Energy Efficiency Cost Recovery Clause:

See Rider EECR.

Regional Transmission Service Clause:

Billing under this schedule will include an adjustment per kWh, computed annually, to compensate for changes in the cost of transmission service as described in the Regional Transmission Service Clause, Rider RTS.

Prompt Payment Provision:

After 20 days, add 1 1/2% on the past-due amount.

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