Rider DAHP – Day Ahead Hourly Pricing

Applicable:
Large General Service full requirement customers on an optional basis for all electric uses in one establishment adjacent to an electric distribution circuit of adequate capacity. No resale of service is permitted. New Customers will be allowed service on this rider provided they estimated energy of 20,000 kWh per month for a continuous 12 month period. Service will be provided under a standard contract. The company and customer must both mutually agree to the customer's baseline load. Customers will be allowed to discontinue service under this rider after taking service under this tariff for a minimum of twelve months provided the Customer has noticed the Company at least 30 days before the desired transfer date. A Customer that discontinues service under this tariff must wait at least twelve months before resuming service under this tariff. Service hereunder is also subject to Company's Rules and Regulations. Service under this tariff is limited to a total offering of 80 MW as measured by actual or estimated loads recorded coincident with the system peak demand in 2002.

Character of Service:
60 Hertz alternating current, single or three-phase, at secondary voltage through one meter and one point of delivery or by customer's option a higher available voltage. The Company shall provide only one transformation. Alternative voltages and/or service is available in accordance with the Rules and Regulations and Excess Facilities Charge.

Terms and Charges:
The DAHP tariff consists of a two part design. The first part of the design pertains to billing the customer's current monthly demand and energy usage according to the terms and provisions of the standard large general service tariff of the pricing zone under which the customer qualifies. The customer will be billed for all demand, energy, fuel cost adjustment, energy efficiency cost recovery, and customer charges of the standard tariff. This will be considered the customer's baseline charges.

The second part of the DAHP tariff design applies the change in customer's consumption pattern for the current month as compared to the same month of the year in the customer's baseline period. The customer baseline period is one full year (365 days) of the individual customer's hourly loads representing customer's energy use and load pattern on the standard large general service tariff. The deviation in consumption by DAHP price block comparing the usage for the current month to the same month in the baseline period will be priced out at the corresponding DAHP price. The aggregation of the DAHP price blocks will be credited or charged against the baseline charges computed in first part.

$$\text{DAHP Bill} = \text{Standard LGS Bill} - \text{sum of } (\text{DAHP}^{\text{price i-10}} \text{ X } [\text{DAHP}_{\text{load}} - \text{Baseline}_{\text{load}}])$$

<u>Baseline Usage</u>
The second part of the DAHP tariff design applies the change in customer's consumption pattern for the current month as compared to the same month of the year in the customer's baseline period. The customer baseline period is one full year (365 days) of the individual customer's hourly loads representing customer's energy use and load pattern on the standard large general service tariff. The deviation in consumption by DAHP price block comparing the usage for the current month to the same month in the baseline period will be priced out at the corresponding DAHP price. The aggregation of the DAHP price blocks will be credited or charged against the baseline charges computed in first part.

<u>Monthly Service Charge:</u>

Administration Fee	$200.00

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Energy Charges:
A set of twenty-four hourly energy prices starting on the following day shall be announced no later than noon on the day prior to usage. The price for each hour shall be contained in the chart of permissible prices and the number of permissible hours of charge as listed below. Over the course of twelve months, each price may be charged not more than nor less than the number of hours listed in the chart. The energy charges shown below include the cost of energy and delivery to the customer.

Charges per kWh:

Number of Hours Charge Applies Leap Year	Number of Hours Charge Applies	Transmission Level * (>34,5000 Volts)	Primary Distribution Level * (4,160 – 34,500 Volts)	Secondary Distribution Level (<4,160 Volts)
2808	2800	$0.02568	$0.03285	$0.03332
1203	1200	$0.03180	$0.03913	$0.03969
1003	1000	$0.03435	$0.04174	$0.04234
501	500	$0.03894	$0.04645	$0.04711
501	500	$0.04250	$0.05011	$0.05083
903	900	$0.04913	$0.05691	$0.05772
902	900	$0.05219	$0.06005	$0.06091
823	820	$0.05627	$0.06423	$0.06515
100	100	$0.08380	$0.09247	$0.09380
40	40	$0.12662	$0.13640	$0.13836

*34,500 volts shall be considered transmission level where 34,500 volt service reflects transformation by Company from greater than 69,000 volts, or if transformed from 69,000 volts, the 34,500 volt line is further transformed to supply a lower voltage Company distribution primary system. 34,500 volts shall be considered primary level when 34,500 volt service reflects Company transformation from 69,000 volts and the 34,500 volt system is not further transformed to supply a lower voltage Company distribution primary system.

Riders And General Provisions:

Tax Adjustment:
The net tax effect of any change to a customer's bill from a DAHP credit or charge is subject to the Tax Adjustment, see Rider TAX.

Energy Efficiency Cost Recovery Clause:
The EECR will be applied as part of the standard LGS Usage bill calculation.

Power Factor Charge:
The Power Factor Charges will be calculated within the standard LGS Usage bill.

Energy Cost Adjustment:
The Energy Cost Adjustment will be calculated within the standard LGS Usage bill calculation.

Continuation of Service:
The Company may request authorization to close this tariff at any time. Customers taking service under this tariff shall be entitled to continue service under this tariff for a period of no more than three years following the effective date of closing this tariff.