Electric Large General Service Usage

Rate Codes: 440, 447-8, 480, 487-8

Applicable:
Large General Service Usage customers for all electric uses in one establishment adjacent to an electric distribution circuit of adequate capacity. No resale of service is permitted. Existing customers served under another rate schedule or new customers with expected usage greater than 20,000 kWh for 12 consecutive billing months can qualify for service under this tariff. Existing Large General Service customers with usage less than 20,000 kWh for 12 consecutive billing months may opt for service under the Non-Residential General Service tariff. An existing Large General Service customer may continue service under the Large General Service tariff, even if it no longer meet the usage criteria of greater than 20,000 kWh for 12 consecutive billing months. Service hereunder is also subject to Company's Rules and Regulations. C C C C C C

Character of Service:
60 Hertz alternating current single or three-phase, at secondary voltage through one meter and one point of delivery or by customer's option a higher available voltage. The Company shall provide only one transformation. Alternative voltages and/or service is available in accordance with the Rules and Regulations and Excess Facilities Charge.

Billing Provisions

Monthly Demand Charge:

Rate Codes	All Rate Codes	
Season	**Winter**	**Summer**
First 200 kW	$8.21	$15.61
Next 800 kW	$7.49	$15.48
Next 9,000 kW	$6.86	$15.27
Next 20,000 kW	$6.68	$15.18
Over 30,000 kW	$4.98	$12.29

Energy Charge per kWh:

Rate Codes	All Rate Codes	
Season	**Winter**	**Summer**
On Peak	1.586¢	2.483¢
Off Peak	0.687¢	1.586¢
Non-TOD Option*	1.073¢	1.971¢

* The Non-TOD Option is not available to customers in the northern zone. T

Summer Period:
From June 16 to September 15.

Billing Demand:
The kW demand to be used for billing purposes each month shall be the sum of the highest 15-minute demand during on-peak hours of the current month plus 50% of the amount by which the highest 15-minute demand during off-peak hours exceeds the highest on-peak demand, but not less than 75% of the highest monthly billing demand similarly determined during the previous months of June, July and August. In no month shall the monthly billing demand be less than 50 kW.

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Time of Day:
On-Peak/Off-Peak Definition: On-peak hours shall be from 7 a.m. to 8 p.m. CST (8 a.m. to 9 p.m. during daylight savings time), Monday through Friday. Off-peak hours are all other times.

Excess Facilities Charge:
Any standard facilities required to provide non standard service, in excess of that permitted under this Schedule or the Company's Rules and Regulations, shall be provided at a monthly amount equal to 1.6% of the Company's investment in such facilities.

Primary Service Discounts:
Where primary service is available and provided the Customer purchases primary service and furnishes the approved transformation and protective devices, the following discounts on demand charges will be allowed: 4.42% for transformations from the available IPL standard primary service voltage to less than 34,500 volt service, 7.50% for 69,000 and 34,500 volt service (Customer assumes all responsibility transforming voltage from transmission level) and 10.00% for 115 kV service and above. A Customer is not eligible for both point of delivery discounts and primary service discounts.

Meter not at point of delivery:
Where metering is not done at the point of delivery such as primary metering with secondary voltage delivery or secondary voltage metering with primary voltage, there will be a 2.0% decrease or increase in metered kW demand and kWh respectively before above rate schedule is applied. A Customer assumes all cost responsibility to configure service to primary metering and is responsible for any incremental costs IPL incurs above the secondary metering application. A Customer is not eligible for both point of delivery discounts and primary service discounts.

Power Factor:
The above rate schedule is based on a power factor of 90% or higher. Where the power factor is less than 85%, the net demand charges will be increased by 1% for each whole 1% the power factor is below 90%; likewise where the power factor is higher than 95%, the demand charges will be decreased by 1% for each whole percent point the power factor is above 90%. The power factor shall be determined by suitable recording instruments. A power factor of 100% will be used in the event the Customer is providing kilovars to the IPL system at the time the billing demand is set.

Second Nature Program:
A voluntary program, which allows customers to support generation technologies that rely on renewable energy resources. The Second Nature program affects the Energy Cost Adjustment, see Rider SECNAT.

Energy Cost Adjustment:
Billing under this schedule will include an adjustment per kWh, computed monthly to compensate for changes in the cost of fuel as described in the Energy Adjustment Clause, Rider EAC.

Tax Adjustment Clause:
This price is subject to a Tax Adjustment, see Rider TAX.

Economic Development Clause:
See Rider ECON.

Energy Efficiency Bill Credit:
See Rider EEBC.

Energy Efficiency Cost Recovery Clause:
See Rider EECR.

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Rate Codes: 440, 447-8, 480, 487-8 D, N

Regional Transmission Service Clause:
Billing under this schedule will include an adjustment per kW, computed annually, to compensate for changes in the cost of transmission service as described in the Regional Transmission Service Clause, Rider RTS.

Prompt Payment Provision:
After 20 days, add 1 1/2% on the past-due amount.

Interruptible Service Option:
See Rider INTSERV for rates 480, 487-8. N

Interruptible Demand Transfer Service Option:
See Rider IDTS.

Day Ahead Hourly Time Of Use Service Option:
See Rider DAHP, Day Ahead Hourly Time Of Use.