

Interstate Power and Light ELECTRIC TARIFF

Filed with the I.U.B.

ORIGINAL TARIFF NO.

Tenth Revised Sheet No. 20
Canceling Ninth Revised Sheet No. 20

Electric Residential Service Usage

Rate Codes: 400, 407, 450, 457, 460, 467, 470, 477

Applicable:

To residential customers in single family dwellings or individually metered apartments for all domestic use. No resale of electric service is permitted hereunder. Service hereunder is also subject to Company's Rules and Regulations.

Character of Service:

60 Hertz alternating current, 120/240 volts, single-phase, through one meter and one point of delivery. Three phase service available in accordance with the Rules and Regulations and Excess Facilities Charge.

Billing Provisions

Service Charge:

Rate Code	Per day per meter	For comparison per month
Rate 400	\$0.3929	\$11.95

Energy Charge:

Rate 400	Winter	Summer
First 16.438 kWh/Day or first 500 kWh/Mo.	9.189¢/kWh	11.083¢/kWh
Next 23.014 kWh/Day or next 700 kWh/Mo.	6.712¢/kWh	11.083¢/kWh
Over 39.452 kWh/Day or over 1,200 kWh/Mo.	2.532¢/kWh	11.083¢/kWh

Note: For the average kWh in a billing period, there are 30.4167 days assumed in a month.

Summer Period:

From June 16 to September 15.

Optional Time of Day:

Rate Code: 407. The Customer may choose to have electric service metered and billed on a time-of-day basis. On-Peak/Off-Peak Definition: On-peak hours shall be from 7 a.m. to 8 p.m. CST (8 a.m. to 9 p.m. during daylight savings time), Monday through Friday. Off-peak hours are all other times. Off-peak kilowatt-hours will be billed at 50% of the above energy charges plus all other kilowatt-hours will be billed at 140% of the above energy charges. An additional Service Charge will be billed at the rate of \$0.1101 per day per meter or, for comparison only, \$3.35 per meter per month. A minimum term of one year is required.

Interstate Power and Light ELECTRIC TARIFF

Filed with the I.U.B.

ORIGINAL TARIFF NO. 1

Twenty-Second Revised Sheet No. 21
Canceling Twenty-First Revised Sheet No. 21

Electric Residential Service Usage

Rate Codes: 400, 407, 450, 457, 460, 467, 470, 477

Second Nature Program:

A voluntary program, which allows customers to support generation technologies that rely on renewable energy resources. Initiation and termination of a customer's participation shall be effective with the next practicable meter reading date after the Company is notified by the customer.

The following charges shall be billed, based on customer selected support level, in addition to the charges shown above under **Energy Charge**, or the charges under the **Optional Time of Day** provision, if applicable:

Standard Rate Code	Time of Day Rate Code	Second Nature Support Level	Additional Charge
450	457	100%	2.00¢/kWh
460	467	50%	1.00¢/kWh
470	477	25%	.50¢/kWh

Energy Cost Adjustment:

Billing under this schedule will include an adjustment per kWh, computed monthly, to compensate for changes in the cost of fuel as described in the Energy Adjustment Clause, Rider EAC. For kWh billed under the Second Nature Program, the adjustment for the March 2017 through December 2017 revenue months shall reflect a charge of 2.789¢/kWh (includes a Tax Benefit Rider factor of -0.461¢/kWh and an Energy Efficiency Cost Recovery charge of 0.62¢/kWh), applied to total metered kWh times the customer designated Second Nature support level percent, and the adjustment amount computed under Rider EAC times the remaining kWh. The Second Nature Program EAC for the February 2017 revenue month shall also include a one-time true-up of -0.082¢/kWh for the Base Rate Freeze Extension Credit resulting in a charge of 2.707¢/kWh. The fixed Second Nature Energy Cost Adjustment will be recalculated on an annual basis with the most recent actual 12-month period of energy costs and applied in the first calendar month after approval by the Iowa Utilities Board.

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Excess Facilities Charge:

Any standard facilities required to provide non standard service, in excess of that permitted under this Schedule or the Company's Rules and Regulations, shall be provided at a monthly amount equal to 1.6% of the Company's investment in such facilities.

Tax Adjustment Clause:

This price is subject to a Tax Adjustment, see Rider TAX.

Energy Efficiency Bill Credit:

See Rider EEBC.

Energy Efficiency Cost Recovery Clause:

See Rider EECR.

Regional Transmission Service Clause:

Billing under this schedule will include an adjustment per kWh, computed annually, to compensate for changes in the cost of transmission service as described in the Regional Transmission Service Clause, Rider RTS.

Prompt Payment Provision:

After 20 days, add 1 1/2% on the past-due amount.