

# INTERSTATE POWER AND LIGHT COMPANY GAS TARIFF

Filed with the IOWA UTILITIES BOARD

## ORIGINAL TARIFF NO. 1

SUBSTITUTE THIRD REVISED SHEET NO. 45  
CANCELLING SUBSTITUTE SECOND REVISED SHEET NO. 45

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### ALL PRICING ZONES RENEWABLE GAS TRANSPORTATION SERVICE

RATE CODE 340, 350 & 360

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**Availability:** Service will be available to all transportation Customers that deliver Renewable Gas into the Company's natural gas system (RG Transportation Customer).

RG Transportation Customers electing service under this rate schedule shall pay for all equipment necessary to effectuate deliveries of Renewable Gas at the point of interconnection with the Company, including, but not limited to, valves, separators, telemetric equipment, quality measurement, odorant and other equipment necessary to regulate and deliver gas at the interconnection point. Prior to commencement of this service, the RG Transportation Customer must have Company-installed telemetric equipment in place to monitor daily usage. The RG Transportation Customer shall pay for computer programming changes, if any, required to add the RG Transportation Customer's new interconnection point and any billing system changes required. Such payments shall be considered nonrefundable contributions.

The RG Transportation Customer and Company shall enter into a mutually agreeable written contract to define the specific terms of service under this rate schedule. All equipment installed shall remain the sole property of the Company unless otherwise negotiated in the contract.

**Character of Service:** Renewable Gas transported by the Company under this rate schedule shall be received by Company at a mutually agreed upon point of interconnection of the RG Transportation Customer's facilities into the Company's distribution system for delivery to the designated delivery point(s). Said Renewable Gas may be included in the daily nominations of the receiving transportation Customer.

During a Critical Day or Operational Flow Order, the Company will have the right to restrict the availability of deliveries and receipts made under this rate schedule. In the event a restriction occurs, a Company representative will notify the RG Transportation Customer at such time.

The RG Transportation Customer shall be responsible for ensuring that Renewable Gas delivered to the Company meets all Company gas quality standards.

Service under this rate schedule is available on a best efforts basis, and the quantity of Renewable Gas the Company will accept each day may be limited, and is dependent on (a) the Company's ability to physically accept Renewable Gas deliveries at the designated interconnection point on a particular day; (b) the ability of the receiving transportation Customer(s) to consume the total quantities produced; and (c) the Renewable Gas meeting all applicable gas quality standards.

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Date Issued: December 20, 2019

Effective Date: January 10, 2020

By: Sarah Ruen Blanchard – Manager, Regulatory Relations and Policy

# INTERSTATE POWER AND LIGHT COMPANY GAS TARIFF

Filed with the IOWA UTILITIES COMMISSION

## ORIGINAL TARIFF NO. 1

SUBSTITUTE FIRST REVISED SHEET NO. 45.1  
CANCELLING SUBSTITUTE ORIGINAL SHEET NO. 45.1

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### ALL PRICING ZONES RENEWABLE GAS TRANSPORTATION SERVICE (continued)

RATE CODE 340, 350 & 360

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#### Rate:

##### I. Customer Charge:

Maximum requirement - Less than 200 Dth/day or 6,000 Dth/month  
Small Volume (Non-Residential General Service): \$1.11769 per day

Maximum requirement - Over 200 Dth/day or 6,000 Dth/month  
Large Volume (Large General Service) and Large Volume Transportation Demand-  
Commodity: \$7.39645 per day

##### II. Demand Charge: \$8.46391 per Dekatherm of Daily Contract Demand. |

Applicable to Large Volume Transportation Demand-Commodity Customers.  
Daily Contract Demand Rate shall mean that portion of the amount to be paid monthly  
by the Customer for Gas Transportation Service which is based upon the Customer's  
Contract.

##### III. Quality Monitoring Charge: \$58.3562 per day.

##### IV. Maintenance Charge: \$13.6986 per day.

##### V. Commodity Charge:

Maximum requirement - Less than 200 Dth/day or 6,000 Dth/month  
Small Volume (Non-Residential General Service): \$0.20886/Thm |

Maximum requirement - Over 200 Dth/day or 6,000 Dth/month  
Large Volume (Large General Service): \$0.09331/Thm |

Maximum requirement - Over 200 Dth/day or 6,000 Dth/month  
Large Volume Transportation Demand-Commodity: \$0.03633 per therm |

##### VI. Odorization Charge:

Maximum requirement - Less than 200 Dth/day or 6,000 Dth/month  
Small Volume (Non-Residential General Service): \$0.0014 per therm

Maximum requirement - Over 200 Dth/day or 6,000 Dth/month  
Large Volume (Large General Service) and Large Volume Transportation Demand-  
Commodity: \$0.0003 per therm

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Date Issued: September 20, 2024

Effective Date: October 1, 2024

By: Amy Wheatley – Senior Manager, Regulatory

# INTERSTATE POWER AND LIGHT COMPANY GAS TARIFF

Filed with the IOWA UTILITIES BOARD

## ORIGINAL TARIFF NO. 1

SUBSTITUTE ORIGINAL SHEET NO. 45.2

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### ALL PRICING ZONES RENEWABLE GAS TRANSPORTATION SERVICE (continued)

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RATE CODE 340, 350 & 360

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**Minimum Bill:** The Customer Charge for any billing period.

**Retention Percentage:** Per the terms negotiated in the contract.

**Balancing Obligations:** All balancing and cash-out provisions, in accordance with the approved Iowa rates, will be applied to the receiving transportation Customer(s) for all deliveries to points within the Company's natural gas system.

**General Terms and Conditions:** Except as provided herein and in the contract under this rate schedule, all other provisions of the Company's Gas Transportation Tariff governing the transportation of natural gas shall apply.

**Board Review:** The Company shall file all contracts for service under this rate schedule with the Iowa Utilities Board. These contracts shall be filed confidentially and shall be for review purposes only, no action or approval shall be required by the Board.

**Tax Adjustment Clause:** See Rider TAX.

**Tax Benefit Rider:** See Rider TBR.

**Rate Case Expense Rider:** See Rider RCE.

**Prompt Payment Provision:** After 20 days, add 1 1/2 % on the past-due amount.

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Date Issued: December 20, 2019

Effective Date: January 10, 2020

By: Sarah Ruen Blanchard – Manager, Regulatory Relations and Policy