

INTERSTATE POWER AND LIGHT COMPANY GAS TARIFF

Filed with the IOWA UTILITIES COMMISSION

ORIGINAL TARIFF NO. 1

SUBSTITUTE NINTH REVISED SHEET NO. 43
CANCELLING SUBSTITUTE EIGHTH REVISED SHEET NO. 43

ALL PRICING ZONES
LARGE GENERAL GAS SERVICE - CONTRACT DEMAND **FROZEN**
RATE CODES 320 & 370

Availability: This service is frozen to existing Customers with a single point of delivery from Company's high pressure gas distribution system within two miles of Company's high pressure gas main header near its M. L. Kapp generating station. Service will be limited to existing Customer's daily contract billing quantities. T

Contract Daily Demand: The Customer must contract for the amount of maximum daily requirements to be supplied by Company. A "contract day" will be as established in the tariff of the Company's pipeline supplier. The contract term and cancellation provision shall be subject to the terms of the service agreement.

Rate:

- I. Demand Charge:
 - Non-Gas Cost: \$2.07801 per Dekatherm of Daily Contract Demand I
- II. Commodity Charge:
 - Non-Gas Cost: \$0.00121 per therm of gas delivered I
- III. Monthly Quantity Entitlement: Billed at the current applicable Purchased Gas Adjustment.

Monthly Minimum Bill: The Demand Charge and Demand PGA for the month.

Purchased Gas Adjustments: The demand charge and commodity charge are computed using the average total Iowa service area demand cost and commodity cost, respectively, applicable each month.

Unit of Volume: The unit of volume for the purpose of billing and for daily contract quantity shall be one cubic foot of gas at a temperature of 60° Fahrenheit and a pressure of 14.7 psia, having a heating value of 1000 BTU.

Date Issued: September 20, 2024

Effective Date: October 1, 2024

By: Amy Wheatley – Senior Manager, Regulatory

INTERSTATE POWER AND LIGHT COMPANY GAS TARIFF

Filed with the IOWA UTILITIES BOARD

ORIGINAL TARIFF NO. 1

SEVENTH REVISED SHEET NO. 44

CANCELLING SUBSTITUTE SIXTH REVISED SHEET NO. 44

ALL PRICING ZONES

LARGE GENERAL GAS SERVICE - CONTRACT DEMAND

FROZEN

(continued)

RATE CODES 320 & 370

BTU Adjustment: The volume of gas to be billed will be the metered volume, having an average heating value as determined by the pipeline supplier, adjusted to the equivalent volume at a heating value of 1000 BTU per cubic foot.

Tax Adjustment Clause: See Rider TAX.

Tax Benefit Rider: See Rider TBR.

Rate Case Expense Rider: See Rider RCE.

Unauthorized Use of Gas: Subject to terms of service agreement.

Prompt Payment Provision: After 20 days, add 1 1/2 % on the past-due amount.

Rules and Regulations: Service hereunder is subject to the provisions of the Company's General Rules and Regulations.

Transportation: The rules and charges of the Transportation of Customer-Owned Gas Tariff except demand and commodity charges shown above, shall apply. Service hereunder is also subject to the provisions of the Company's "General Terms and Conditions for Gas Transportation."

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Date Issued: December 20, 2019

Effective Date: January 10, 2020

By: Sarah Ruen Blanchard – Manager, Regulatory Relations and Policy