Rider RTS – Regional Transmission Service Clause

The Regional Transmission Service (RTS) Clause provides a mechanism to recover costs related to transmission incurred by or charged to the Company consistent with a tariff or agreement that is subject to the jurisdiction of the Federal Energy Regulatory Commission through retail rates as approved by the Iowa Utilities Commission (Commission) through the application of cost recovery factors.

Applicable:
To all rate classes. The RTS will be applied to all kW or kWh sales, depending upon rate class, under retail electric rate schedules. The cost recovery factors are applied on a monthly basis to either base kilo-Watt-hours (energy) or base kilo-Watt (demand) units, depending upon customer class, for the purpose of billing. For Individual Customer Rate Service Agreements, Rider RTS will reflect the applicable ratemaking methodology included in the Request for Review approved in a proceeding before the Commission. The RTS factor shall be applied as a separate charge. The cost recovery factors shall be determined per the formulae below and shall apply monthly to bills. All provisions of the customer's current applicable rate schedule will apply in addition to this charge.

RTS factors to be applied effective August 1, 2026: C

Class	Price Codes	RTS $/kWh	RTS $/kW	
Residential Service	400, 407, 427, 507	$0.04456	n/a	R
Non-Residential General Service	600, 607, 707	$0.03539	n/a	R
Large General Service*	440, 447, 480, 487	n/a	$11.07	R
Large General Service – Supplementary Power*	800, 807, 810, 817	n/a	$7.17	R
Large General Service - High Load Factor / Large Volume*	760	n/a	$12.08	R
Area and Street Lighting Service	620, 630, 640	$0.03691	n/a	R
Standby Power Service	790, 840	n/a	$9.12	R

* Large General Service RTS charges shall be included with base rate demand charges in the application of primary service and power factor provisions of the Large General Service tariff.

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The Annual Filing RTS kWh factor for a customer class, to be filed at least 30 days prior to the beginning of the transmission year, shall be calculated as follows: C C

$RTS_{kWh} = A / (EQ_{kWh})$

Where:

A = The estimated annual expense for transmission service for the particular customer class, beginning January 1 of each year.

EQ_{kWh} = The estimated electric kilo-Watt-hours of energy to be consumed or delivered during the upcoming year in which RTS_{kWh} will be used.

The Annual Filing RTS kW factor for a customer class, to be at least 30 days prior to the beginning of the transmission year, shall be calculated as follows: C C

$RTS_{kW} = A / (EQ_{kW})$

Where:

A = The estimated annual expense for transmission service for the particular customer class.

EQ_{kW} = The estimated electric kiloWatts to be consumed or delivered during the upcoming year in which RTS_{kW} will be used.

The Reconciliation Filing RTS kWh factor for a customer class, to be filed within four months after the effective date of the annual factors, shall be calculated as follows: C C

$RTS_{kWh} = (A + B) / (EQ_{kWh})$

Where:

A = The Annual Filing RTS kWh factor for the customer class.

B = The transmission cost reconciliation balance reflecting actual transmission expenses attributable to a particular customer class versus actual revenue recovery from the transmission rider for the class from the previous calendar year.

EQ_{kWh} = The estimated electric kilo-Watt-hours of energy to be consumed or delivered during the remainder of the transmission year in which RTS_{kWh} will be used. C

The Reconciliation Filing RTS kW factor for a customer class, to be filed within four months after the effective date of the annual factors, shall be calculated as follows: C C

$RTS_{kW} = (A + B) / (EQ_{kW})$

Where:

A = The Annual Filing RTS kW factor for the customer class.

B = The transmission cost reconciliation balance reflecting actual transmission expenses attributable to a particular customer class versus actual revenue recovery from the transmission rider for the class from the previous calendar year.

EQ_{kW} = The estimated electric kiloWatts to be consumed or delivered during the remainder of the transmission year in which RTS_{kW} will be used. C

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Midcontinent Independent System Operator Transmission Refund:

The Regional Transmission Service Clause rider provides a mechanism to credit customers for Midcontinent Independent System Operator (MISO) Refunds ordered by the Federal Energy Regulatory Commission (FERC). IPL will credit all such FERC-ordered MISO transmission refunds to customer bills on a per-kW (demand) or customer count basis, with the exception of the Standby Customer class, whose credit will be directly assigned.

Applicable:
To all rate classes. The MISO transmission refunds will be applied to all kW sales or customer count, depending upon rate class, under retail electric rate schedules. The refunds are applied to either base kilo-Watt (demand) units or customer count, depending upon customer class, for the purpose of billing. The MISO transmission refund factor shall be applied as a separate credit. All provisions of the customer's current applicable rate schedule will apply in addition to this credit.

One-time MISO Refund factors effective December 1, 2022: C

Class	Price Codes	RTS $/Customer	RTS $/kW	
Residential Service Usage	400, 407, 507	($0.00)	n/a	R
Non-Residential General Service Usage	600, 607, 707	($0.00)	n/a	R
Large General Service Usage	440, 447, 480, 487	n/a	($0.0000)	R
Large General Service – Supplementary	800, 807, 810, 817	n/a	($0.0000)	R
High Load Factor	760	n/a	($0.0000)	R
Lighting Usage*	620, 630, 640	($0.00)	n/a	R
Standby Non-Residential General Service Usage	790, 840	Direct Assignment		R

* MISO Refund will be applied for Lighting customers on a per meter or fixture basis, in the same manner in which the customer is billed.