

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Substitute Fifth Revised Sheet No. 80

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Fourth Revised Sheet No. 80

RIDER ICR – INDIVIDUAL CUSTOMER RATE

N

Applicable:

Service under this rate is available under written service agreement for Customers that meet the two following conditions:

N

- Customer has a demand of 25,000 kW or greater.
- Customer is directly served at transmission service voltage of 69 kV or above and Customer assumes all responsibility transforming voltage from transmission level. Customers not served at transmission voltage may pay an excess facilities charge for all IPL distribution facilities needed to interconnect at transmission voltage.

Availability for current, continuing and future Customers under this rate shall be based on one of the following:

- Current Customer demand of 25,000 kW or greater for each of six (6) consecutive months.
- Current Customer with an estimated future demand of 25,000 kW or greater resulting from expansion and/or growth that can substantiate a demand of 25,000 kW or greater to the satisfaction of the Company.
- Applicant for electric service with an estimated demand of 25,000 kW or greater that can substantiate a demand of 25,000 kW or greater to the satisfaction of the Company.
- Customer can substantiate to the satisfaction of the Company, a continuing and sustained demand over 25,000 kW.
- In the event a Customer with a contract under Rate ICR requires power beyond the current capabilities of the Company's facilities available to serve the Customer's load, the Customer shall notify the Company no less than 12 months in advance of the needed additional load. The Company shall determine the requirements to serve such additional load and establish revised cost-based rates reflecting changes in cost to serve the new total load.
- In the event a Customer's load drops below 25,000 kW for 12 consecutive months, such Customer shall be ineligible for this tariff, and the Company shall terminate the Customer's Rate ICR contract effective the following billing period. The Customer shall be required to elect an alternate rate for which the Customer is qualified to take electric service from the Company. Should the Customer fail to elect an alternate rate, the Company shall select and bill the Customer on an electric rate for which the Customer qualifies effective with the following billing period.

Character of Service:

Alternating current, 60 Hz, single- or three-phase, at transmission voltages offered by the Company, and as further described in the Company's terms and conditions.

N

Service Agreement:

New Customers will be required to contract for a term not less than one year. The obligations hereunder of the Customer and the Company shall commence on the date electric service is first rendered to the Customer and shall continue as long as the Customer meets the conditions listed under "Applicable" on this tariff rate. Terms of the agreement shall include service point, delivery characteristics, delivery voltage, and excess facilities provided by Company. Service hereunder is also subject to Company's Rules and Regulations. The rates, riders, terms, and conditions applicable to Rate ICR are subject to modification by the IUB and such modifications shall apply to service hereunder.

N

Billing Provisions:

Demand Charge	\$11.00 per kW of Billing Demand
Energy Charge	0.419¢/kWh

N

N

N

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The above energy charges and demand charges are the default option for this rate and will apply unless other cost-based charges have been negotiated with the Customer. Optional cost-based charges may be offered to a Customer unless the Company determines that the offering of such optional charges has resulted in a significant decrease in revenues per kWh received from the Customer.

Determination of Demands:

N

The metered demands shall be measured by a 15-minute interval integrating demand meter and shall include the loss adjustments provided for in a contract for metering at other than 69 kV.

Minimum Billing Demand:

N

The Monthly Billing Demand shall be the largest metered demand in the twelve months ending with the current billing month but not less than 25,000 kW.

Minimum Energy Purchase:

N

The minimum number of kWh to be billed in any billing month shall be that quantity equal to the Billing Demand multiplied by 400.

Minimum Monthly Bill:

N

The minimum bill to be rendered for any billing period will be the demand charges for the Minimum Billing Demand for that month plus the energy charges for 400 kWh per kW of that Minimum Billing Demand.

Excess Facilities Charge:

N

Any standard facilities required to provide non-standard service, in excess of that permitted under this Schedule or the Company's Rules and Regulations, shall be provided at a monthly amount equal to 1.6% of the Company's investment in such facilities.

Reactive Demand Charge:

N

In any billing month in which the maximum total reactive demand delivered is greater than 50% of the maximum total kilowatt demand, a charge will be made for such excess reactive demand in the amount of \$1.78 per kilovar. In any billing month in which the maximum total reactive demand delivered is less than 50% of the maximum total kilowatt demand, a credit will be made for such credit eligible reactive demand in the amount of \$1.78 per kilovar.

Energy Cost Adjustment:

N

Billing under this schedule will include an adjustment per kWh, computed monthly to compensate for changes in the cost of fuel as described in the Energy Adjustment Clause, Rider EAC.

Tax Adjustment Clause:

N

This price is subject to a Tax Adjustment, see Rider TAX.

Second Nature Program:

N

A voluntary program, which allows Customers to support generation technologies that rely on renewable energy resources. See Rider SECNAT.

Energy Efficiency Bill Credit:

N

See Rider EEBC.

Energy Efficiency Cost Recovery Clause:

N

See Rider EECR.

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Regional Transmission Service Clause:

Billing under this schedule will include an adjustment per kW, computed annually, to compensate for changes in the cost of transmission service as described in the Regional Transmission Service Clause, Rider RTS.

N

Prompt Payment Provision:

After 20 days, add 1 1/2% on the past-due amount.

N

Interruptible Service Option:

See Rider INTSERV. For purposes of applying the interruptible credits, actual demands instead of billing demands will be used in the computation.

N

Renewable Energy Rider:

Billing under this schedule will include an adjustment per kWh, computed annually, see Rider RER.

N

Rate Case Expense Rider:

See Rider RCE.

N