# Interstate Power and Light Company **ELECTRIC TARIFF**

Filed with the I.U.B.

### ORIGINAL TARIFF NO. 1

Thirteenth Revised Sheet No. 22 Canceling Twelfth Revised Sheet No. 22

#### **Electric Non-Residential General Service**

Rate Codes: 600, 607

#### Applicable:

General Service customers for all electric uses in one non-residential establishment adjacent to an electric distribution circuit of adequate capacity. Existing customers served under another rate schedule or new customers with expected usage less than 20,000 kWh for 12 consecutive billing months can qualify for service under this tariff. Existing Non-Residential General Service customers with usage greater than 20,000 kWh for 12 consecutive billing months may opt for service under the Large General Service tariff. An existing Non-Residential General Service customer may continue service under the Non-Residential General Service tariff, even if it no longer meet the usage criteria of less than 20,000 kWh for 12 consecutive billing months. No resale of electric service is permitted hereunder. Service hereunder is also subject to Company's Rules and Regulations. See Section 2.03 of the Company's Rules and Regulations for Electric Service Definitions for customer rate classification.

#### Character of Service:

60 Hertz alternating current, 120/240 volts, single-phase, through one meter and one point of delivery. Alternative voltages and/or three phase service is available in accordance with the Rules and Regulations and Excess Facilities Charge.

#### **Billing Provisions**

Service Charge:

Rate Code	Per day per meter	For comparison per month
Rate 600 Non-Residential General Service	\$0.6575	\$20.00

#### **Energy Charge:**

Rate 600 Non-Residential General Service	Winter	Summer
First 39.452 kWh/Day or first 1,200 kWh/Mo.	9.875¢/kWh	11.916¢/kWh
Over 39.452 kWh/Day or over 1,200 kWh/Mo.	7.236¢/kWh	9.949¢/kWh

Note: For the average kWh in a billing period, there are 30.4167 days assumed in a month.

Date Issued: January 17, 2020 Effective Date: February 26, 2020

By: Sarah Ruen Blanchard - Manager, Regulatory Relations and Policy

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# **ELECTRIC TARIFF**

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## **ORIGINAL TARIFF NO. 1**

Substitute Eleventh Revised Sheet No. 23 Canceling Second Sub. Tenth Revised Sheet No. 23

#### **Electric Non-Residential General Service**

Rate Codes: 600, 607

#### **Summer Period:**

From May 16 to September 15.

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#### **Optional Time of Day:**

Rate Code: 607. The Customer may choose to have electric service metered and billed on a time-of-day basis. On-Peak/Off-Peak Definition: On-peak hours shall be from 7 a.m. to 8 p.m. CST, Monday through Friday. Off-peak hours are all other times (including the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day). Off-peak kilowatt-hours will be billed at 40% of the energy charges; all other kilowatt-hours will be billed at 140% of the energy charges. A minimum term of one year is required.

#### **Second Nature Program:**

A voluntary program, which allows customers to support generation technologies that rely on renewable energy resources. See Rider SECNAT.

#### **Energy Cost Adjustment:**

Billing under this schedule will include an adjustment per kWh, computed monthly to compensate for changes in the cost of fuel as described in the Energy Adjustment Clause, Rider EAC.

#### **Three-Phase Customer Charge:**

Customers that request three-phase service after April 16, 2009, shall have an incremental customer charge of \$45 per month or \$1.4795 per day per meter.

#### **Excess Facilities Charge:**

Any standard facilities required to provide non-standard service, in excess of that permitted under this Schedule or the Company's Rules and Regulations, shall be provided at a monthly amount equal to 1.6% of the Company's investment in such facilities.

#### **Tax Adjustment Clause:**

This price is subject to a Tax Adjustment, see Rider TAX.

#### **Energy Efficiency Bill Credit:**

See Rider EEBC.

#### **Energy Efficiency Cost Recovery Clause:**

See Rider EECR.

#### **Regional Transmission Service Clause:**

Billing under this schedule will include an adjustment per kWh, computed annually, to compensate for changes in the cost of transmission service as described in the Regional Transmission Service Clause, Rider RTS.

#### Renewable Energy Rider:

See Rider RER.

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#### Rate Case Expense Rider:

See Rider RCE.

N

#### **Prompt Payment Provision:**

After 20 days, add 1 1/2% on the past-due amount.

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