Electric Large General Service – High Load Factor / Large Volume

Rate Code: 760

Applicable:
Available only for transmission voltage level supply or above. Customer assumes all responsibility transforming voltage from transmission level. A service contract will be required. Service hereunder is also subject to Company's Rules and Regulations.

Service Agreements:
New Customers will be required to contract for the Large General Service – High Load Factor / Large Volume for a term not less than one year with an appropriate cancellation charge covering the cost of installation and removal of facilities if service is terminated in less than one year. All Customers shall provide Company with one year notice of intent to change to an alternative rate.

Billing Provisions

Rate 760 Large General Service – High Load Factor / Large Volume

Demand Charge	$8.45 per kW of Billing Demand
Energy Charge	0.364¢/kWh

Determination of Demands:
The metered demands shall be measured by a 15 minute interval integrating demand meter and shall include the loss adjustments provided for in a contract for metering at other than 69 kV.

Minimum Billing Demand:
The Monthly Billing Demand shall be the largest metered demand in the twelve months ending with the current billing month but not less than 25,000 kW.

Minimum Energy Purchase:
The minimum number of kWh to be billed in any billing month shall be that quantity equal to the Billing Demand multiplied by 400.

Minimum Monthly Bill:
The minimum bill to be rendered for any billing period will be the demand charges for the Minimum Billing Demand for that month plus the energy charges for 400 kWh per kW of that Minimum Billing Demand.

Excess Facilities Charge:
Any standard facilities required to provide non standard service, in excess of that permitted under this Schedule or the Company's Rules and Regulations, shall be provided at a monthly amount equal to 1.6% of the Company's investment in such facilities.

Reactive Demand Charge:
In any billing month in which the maximum total reactive demand delivered is greater than 50% of the maximum total kilowatt demand, a charge will be made for such excess reactive demand in the amount of $1.41 per kilovar. In any billing month in which the maximum total reactive demand delivered is less than 50% of the maximum total kilowatt demand, a credit will be made for such credit eligible reactive demand in the amount of $1.41 per kilovar.

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Energy Cost Adjustment:
Billing under this schedule will include an adjustment per kWh, computed monthly to compensate for changes in the cost of fuel as described in the Energy Adjustment Clause, Rider EAC.

Tax Adjustment Clause:
This price is subject to a Tax Adjustment, see Rider TAX.

Second Nature Program:
A voluntary program, which allows customers to support generation technologies that rely on renewable energy resources. The Second Nature program affects the Energy Cost Adjustment, see Rider SECNAT.

Economic Development Clause:
See Rider ECON.

Energy Efficiency Bill Credit:
See Rider EEBC.

Energy Efficiency Cost Recovery Clause:
See Rider EECR.

Regional Transmission Service Clause:
Billing under this schedule will include an adjustment per kW, computed annually, to compensate for changes in the cost of transmission service as described in the Regional Transmission Service Clause, Rider RTS.

Prompt Payment Provision:
After 20 days, add 1 1/2% on the past-due amount.

Interruptible Service Option:
See Rider INTSERV. For purposes of applying the interruptible credits, actual demands instead of billing demands will be used in the computation.

Interruptible Demand Transfer Service Option:
See Rider IDTS.