Pre-Scheduled Energy Only Standby Service **FROZEN** T

1. Availability:

Service under this tariff is available only under contract to Customers with behind-the-meter dispatchable generation. Service is available starting on June 1 of any year. Service hereunder is also subject to Company's Rules and Regulations. This rate is only available to existing Pre-Scheduled Energy Only Standby T
Service Customers at existing premises on September 30, 2007. T

A notice of up to one year may be required before the Company will allow a Customer currently receiving firm service from the Company, for a load in excess of five thousand (5,000) kW, to begin service under this tariff. The term of any notice will be dependent on the Company's ability to adjust its generation capability, including reserve margin, for the reduced firm load due to self-generation installed by the Customer.

A Customer receiving standby service may terminate standby service and establish service under a firm service tariff schedule within the same time frame as would be required of a new Customer with a similar load to establish firm service under a Company firm service tariff schedule. The term of any notice required to switch from standby to firm service will be dependent on the Company's ability to adjust its generation capability, including reserve margin, for the increased firm load due to Customer's selection of firm service from the Company.

Energy provided to the Customer under this tariff is limited to energy scheduled during a forced outage or during planned maintenance of the Customer's self-generation. Customer shall operate self-generation to avoid taking energy from Company other than under a schedule, and to avoid energy flow to Company. An exception to scheduled purchases during a Customer's forced outage or planned maintenance will be allowed for sales scheduled to Customer for economic reasons. The price for such sales shall be based on the marginal cost of the energy to the Company plus a mark-up of 10%. Any inadvertent energy flow (flow not subject to a schedule) to Customer or to Company shall be subject to the provisions of balancing service.

2. Definitions:

Balancing Service

Balancing Service under this tariff is the financial settlement of differences between energy deliveries scheduled by the customer and energy delivered by the Company during each and every integrated 60-minute clock hour. Balancing Service is priced according to the provisions of Section 5.

Best Efforts Standby Service

Best Efforts Standby Service refers to the amount of delivered energy nominated by the Customer, in excess of the FDC, and scheduled under the provisions of Section 4, and includes non-firm transmission service. The total service provided by the combination of Notice Standby Service and Best Efforts Standby Service must be limited to no more than the reasonably anticipated on site usage of the customer. Company holds no electrical generation capacity to guarantee its ability to provide Standby Service when needed by the Customer.

Company's Decremental Cost

The Company's decremental cost is the cost of energy the Company does not incur from an alternate source when energy is purchased from Customer for each hour such purchases are made under balancing service.

Company's Incremental Cost

The Company's incremental cost is the marginal cost of energy supply for each hour that balancing service was provided.

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Contract Length

The Customer's Contract is a minimum twelve (12) month period that extends to a length agreed to by the Customer and the Company. All contracts shall end on May 31st of the relevant year. The initial contract may run for a period of less than one year in order to align the contract period with June 1.

Commercial Period

Commercial Period is defined as that period of time in which the Company can affect the delivery of a given energy product or service for the delivery period requested by the Customer. Commercial Period is defined by either the Transmission Provider (TP) or prevailing market practice. A Commercial Period for delivery of energy during a specific clock hour terminates when the opportunity for scheduling closes prior to the start of the delivery hour.

Decremental Multiplier

The Decremental Multiplier shall be 0.95. The Company shall multiply the decremental costs of power for Balancing Service by the Decremental Multiplier.

Delivery

A Delivery is the consumption of energy provided through the facilities of the Company by the Customer during a given integrated 60-minute clock hour. The magnitude of the Delivery is determined by the Company through recording all data necessary to calculate or otherwise determine the magnitude of the Delivery utilizing metering or other ancillary equipment.

Delivery Period

The delivery period is defined by the Schedule submitted by the Customer. The commercial period on any delivery period ends prior to the beginning of delivery.

Dispatchable Generation

Customer generation facilities that can be operated at full rated kW capability or less based on manual or automatic control exercised by the Customer. Generation output dependent upon wind or solar (renewable) sources are examples of generation that is not dispatchable.

Incremental Multiplier

The Incremental Multiplier shall be 1.05. The Company shall multiply the incremental costs of power for Balancing and best Efforts Standby Service by the Incremental Multiplier.

Locational Marginal Pricing (LMP)

LMP refers to a pricing process provided and maintained by the TP. It produces a delivered cost of energy at specific locations referred to as nodes for periods of time of an hour or less based on re-dispatch cost of all generation available to the TP for re-dispatch.

Maximum Standby Power Price (MSPP)

The Maximum Standby Power Price is an "up to" price specified by the Customer. At prices below the MSPP, the Company may obtain standby power for the Customer without prior price approval. The Company has no obligation to obtain power for the Customer if the market price exceeds the MSPP. The Customer may change the MSPP with 30 days notice or more rapidly by mutual consent. Company has no obligation to provide standby power to Customer regardless of the presence or absence of a valid MSPP.

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Nominated Maximum Firm Delivery Capacity (FDC)

The Customer's FDC is the amount, in kilowatts, specified by a Customer that represents the maximum amount of system access during any integrated 60-minute clock hour that the Company agrees to provide. The Customer must designate its FDC not later than six (6) months prior to the beginning of the Customer's Contract period. The Company's acceptance of the Customer's designated FDC is limited by the available capacity of required delivery facilities.

Noticed Standby Service

Noticed Standby Service under this tariff is delivered non-firm energy that the Customer schedules from the Company under the provisions of Section 4. The Company provides Noticed Standby Service if energy can be procured and holds no electrical generation capacity to guarantee its ability to provide Standby Service when needed by the Customer.

Schedule

A Schedule is the specification of the timing and quantity of energy to be delivered under both Noticed and Best Efforts Standby Service. Schedules shall be in whole megawatts for each given integrated 60-minute clock hour, may be either positive or negative, and shall be received by the Company in accordance with written scheduling protocol established between Company and Customer. The Customer must specify an acceptable Schedule for every integrated 60-minute clock hour during which the Customer purchases Standby Service. The Customer may designate an ongoing or default Schedule to meet scheduling requirements. If no Schedule exists a zero schedule shall be used for billing purposes.

System Access Charge

System Access Charge is a fee based upon the cost of providing transmission and, when applicable, distribution service. The System Access Charge is applied to the Customer's FDC as described in Section 3.

Transmission Provider (TP)

The Transmission Provider is the Midwest Independent System Operator (MISO) or its successors and assignees.

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3. System Access Charge:
The Customer will pay a monthly System Access Charge equal to the Customer's FDC times the demand rates shown below:

Transmission Level Voltage*	Primary and Secondary Distribution Voltage*	
Rider RTS	Rider RTS plus $4.34/kW	T I

In the event Customer requires Company provided transmission and/or distribution facilities for service that is used exclusively by Customer, and this service is not part of a transmission or distribution system supporting service to other customers, Customer shall be charged 1.6% per month on the original cost of such facilities as an excess facilities charge.

A monthly customer charge shall also apply as follows:

Transmission	Primary Distribution	Secondary Distribution
$550	$85	$245

4. Scheduling Standby Services:
The Company will provide Noticed Standby Service up to the Customer's FDC and Best Efforts Standby Service in accordance with the following prices, terms and conditions:

a. If the Company is unable to supply all of the requested energy, the Customer must cease taking service consistent with the Company's declaration of its inability to supply all of the requested energy. Any energy taken by the Customer shall be billed under Balancing Service in accordance with Section 5.

b. Service provided between the time the customer's generation ceases to operate and when the customer requests Standby Service shall be provided under the Balancing Service provisions of Section 5. Customer shall request standby service within five minutes of cessation of operation of Customer's generation.

c. If the Customer requests Standby Service that commences after the Commercial Period of the Delivery Period requested, the Company will provide energy under Balancing Service per Section 5 for only the partial clock hour of the Delivery Period requested, and the next full clock hour in lieu of Best Efforts Standby Service.

d. If the Customer requests Noticed Standby Service or Best Efforts Standby Service prior to the close of the Commercial Period for the Delivery Period requested and the Delivery Period extends for no longer than 24 hours, the Company will provide either service subject to the following:

   1) The Company shall notify the Customer whether or not it is able to provide the requested energy and whether or not the price to supply the requested energy will exceed the MSSP specified by the Customer.

* Subject to Rider RTS Standby rate. N

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2) If the Company is unable to supply all of the requested energy or if the price of requested energy exceeds the Customer's MSSP, the Company has no obligation to supply energy and the customer has no obligation to accept the energy or pay above the delivered cost of the MSSP. The Company may at the request of the Customer transmit the price of available energy and the Customer may choose to accept the price.

3) The Company shall charge the Customer the Company's Incremental cost times the Incremental Multiplier.

4) Schedules are binding upon both the Customer and the Company. Balancing Service provisions of Section 5 shall apply to any deviations between energy scheduled and energy consumed.

e. If the Customer requests Standby Service prior to the termination of the Commercial Period of the Delivery Period and the Delivery Period extends for 24 hours or longer but not longer than 30 days, the Company and Customer shall enter into a bilateral agreement for provision of standby service that specifies the following:

1) The quantity and term of Noticed Standby Service;

2) The quantity and term of Best Efforts Standby Service and acquisition of additional transmission service if requested by the customer;

3) A negotiated price based upon the prevailing market pricing for the relevant term and delivery location at the time that the Customer and Company negotiate the terms of Noticed Standby Service and Best efforts Standby Service;

4) Schedules are binding upon both the Customer and the Company. Balancing Service provisions of Section 5 shall apply to any deviations between energy scheduled and energy consumed.

5. Balancing Service:
Balancing Service shall be used to financially settle deviations between scheduled deliveries and actual deliveries for integrated 60-minute net power flows across the customer meter under the following conditions:

a) If the amount of scheduled energy deliveries exceeds actual delivered (consumed) energy by less than one (1) MW or 5% of the Schedule, which ever is larger, the actual excess energy will be purchased by the Company from the Customer at the Company's Decremental Cost times the Decremental Multiplier.

b) If the amount of scheduled energy deliveries exceeds actual delivered energy by more than one (1) MW or 5% of the Schedule, which ever is larger, the actual excess energy will be purchased by the Company from the Customer at 90% of the Company's Decremental Cost.

c) If delivered (consumed) energy exceeds scheduled energy deliveries by less than one (1) MW or 5% of the Schedule, which ever is larger, the actual excess energy that the Company sells to the Customer will be priced at the Company's Incremental Cost times the Incremental Multiplier.

d) If delivered energy exceeds a scheduled energy delivery by more than one (1) MW or 5% of the Schedule, which ever is larger, the actual excess energy that the Company sells to the Customer will be priced at 110% of the Company's Incremental Cost.

6. Determination of Incremental and Decremental Costs:

a) If and when the TP establishes Locational Marginal Pricing (LMP) within the IPL territory, the Company will utilize the appropriate LMP to determine its decremental costs for pricing Balancing Service.

b) If and when the TP establishes Locational Marginal Pricing (LMP) within the IPL territory, the Company will utilize the appropriate LMP to determine its incremental costs for pricing Balancing and Standby Service.

Energy Efficiency Cost Recovery Clause:
See Rider EECR.

Regional Transmission Service Clause: N
Billing under this schedule will include an adjustment per kW of reservation demand computed annually, to N
compensate for changes in the cost of transmission service as described in the Regional Transmission Service N
Clause, Rider RTS. N

Power Factor:
A reactive demand charge of $1.41 per kVAr will apply for the portion of the maximum kVAr registered during I
the month in excess of 20% of the maximum kW registered during the month.

Prompt Payment Provision:
After 20 days, add 1 1/2% on the past-due amount.

The Energy Adjustment Clause, Rider EAC will not apply.
For the Company's fuel adjustment calculations all purchases made for Customers on this rate shall be included as part of the Iowa fuel cost adjustment calculation and all energy revenues from Customers on this rate shall also be treated as a 100% Iowa deduction from the fuel adjustment calculations. Thus, sales to customers on this rate are treated in the same manner as off-system sales. The kWhs sold are not used in the collection calculations or in the interstate allocation of costs.