Interstate Power and Light **ELECTRIC TARIFF**

Filed with the I.U.B.

ORIGINAL TARIFF NO.

Eighth Revised Sheet No. 20 Canceling Seventh Revised Sheet No. 20

Electric Residential Service Usage

Rate Codes: 400, 407-8, 450, 457-8, 460, 467-8, 470, 477-8

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Applicable:

To residential customers in single family dwellings or individually metered apartments for all domestic use. No resale of electric service is permitted hereunder. Service hereunder is also subject to Company's Rules and Regulations.

Character of Service:

60 Hertz alternating current, 120/240 volts, single-phase, through one meter and one point of delivery. Three phase service available in accordance with the Rules and Regulations and Excess Facilities Charge.

Billing Provisions

Service Charge:

Rate Code	Per day per meter	For Comparison Per Month
Rate 400	\$0.3452	\$10.50

Energy Charge:

Rate 400	Winter	Summer
First 16.438 kWh/Day or first 500 kWh/Mo.	8.069¢/kWh	9.732¢/kWh
Next 23.014 kWh/Day or next 700 kWh/Mo.	5.894¢/kWh	9.732¢/kWh
Over 39.452 kWh/Day or over 1,200 kWh/Mo.	2.223¢/kWh	9.732¢/kWh

For average kWh in a billing period:

Summer Period:

From June 16 to September 15.

Optional Time of Day:

Rate Codes: 407-8. The Customer may choose to have electric service metered and billed on a time-of-day basis. On-Peak/Off-Peak Definition: On-peak hours shall be from 7 a.m. to 8 p.m. CST (8 a.m. to 9 p.m. during daylight savings time), Monday through Friday. Off-peak hours are all other times. Off-peak kilowatthours will be billed at 50% of the above energy charges plus all other kilowatthours will be billed at 140% of the above energy charges. An additional Service Charge will be billed at the rate of \$0.1101 per day per meter or, for comparison only, \$3.35 per meter per month. A minimum term of one year is required.

Date Issued: November 21, 2013 Effective Date: December 21, 2013

By: Erik C. Madsen – Director, Regulatory Affairs

Interstate Power and Light ELECTRIC TARIFF

Filed with the I.U.B.

ORIGINAL TARIFF NO. 1

Fifteenth Revised Sheet No. 21 Canceling Substitute Fourteenth Revised Sheet No. 21

Electric Residential Service Usage

Rate Codes: 400, 407-8, 450, 457-8, 460, 467-8, 470, 477-8

Second Nature Program:

A voluntary program, which allows customers to support generation technologies that rely on renewable energy resources. Initiation and termination of a customer's participation shall be effective with the next practicable meter reading date after the Company is notified by the customer.

The following charges shall be billed, based on customer selected support level, in addition to the charges shown above under Energy Charge, or the charges under the Optional Time of Day provision, if applicable:

Standard Rate Code	Time of Day Rate Code	Second Nature Support Level	Additional Charge
450	457-8	100%	2.00¢/kWh
460	467-8	50%	1.00¢/kWh
470	477-8	25%	.50¢/kWh

Energy Cost Adjustment:

Billing under this schedule will include an adjustment per kWh, computed monthly, to compensate for changes in the cost of fuel as described in the Energy Adjustment Clause, Rider EAC. For kWh billed under the Second Nature Program, the adjustment for the January 2015 through December 2015 revenue months shall reflect a charge of 2.212¢/kWh (includes a Tax Benefit Rider factor of -0.403¢/kWh and a Base Rate Freeze Extension I, C Credit of -0.215¢/kWh), applied to total metered kWh times the customer designated Second Nature support level percent, and the adjustment amount computed under Rider EAC times the remaining kWh. The fixed Second Nature Energy Cost Adjustment will be recalculated on an annual basis with the most recent actual 12month period of energy costs and applied in the first calendar month after approval by the lowa Utilities Board.

Excess Facilities Charge:

Any standard facilities required to provide non standard service, in excess of that permitted under this Schedule or the Company's Rules and Regulations, shall be provided at a monthly amount equal to 1.6% of the Company's investment in such facilities.

Tax Adjustment Clause:

This price is subject to a Tax Adjustment, see Rider TAX.

Energy Efficiency Bill Credit:

See Rider EEBC.

Energy Efficiency Cost Recovery Clause:

See Rider EECR.

Regional Transmission Service Clause:

Billing under this schedule will include an adjustment per kWh, computed annually, to compensate for changes in the cost of transmission service as described in the Regional Transmission Service Clause, Rider RTS.

Prompt Payment Provision:

After 20 days, add 1 1/2% on the past-due amount.

Date Issued: December 29, 2014 Effective Date: January 2015 Revenue Month

By: Erik C. Madsen - Director, Regulatory Affairs